<del></del>				·
FILE NOTATIONS			NA	ı .
Entered in NID File		Checked by Chief	$\Delta \omega = \Delta \omega$	· •
Entered On S R Sheet	**************************************	Copy NID to Field Office	¥ . 34	
Location Map Pinned		Approval Letter	Thank	
Card Indexed		Disapproval Letter		
I W R for State or Fee Land	441141141414			
COMPLETION DATA	<b>\:</b>	* *		
Date Well Completed		Location Inspected	<u> </u>	
OW WW	TA	Bond released State of Fee Land		
	LOGS FI	LED		
Driller's Log				
Electric Logs (No.	)3	/		
E	E-1	GR-N	Micro	
Lat	Mi-LSonic	Others Alu	her Lag	_
				10111-15
Tub O	401 B	Aluanden	meaut	7-14-65

•

Form OGCC-4

## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	ntyU	intah		. Field or	Lease	Wildcat
The	followin	ng is a co	orrect report	t of oper	ations and	i production	on (includ	ding drilling and producing wells) for
	May			, 1960	)			
Agent's	address .	4.	l8 Atlas	Buildi	ng	Comp	any	Skyline Oil Company
********		Sá	alt Lake	City,	Utah	Signed		eed of figure
Phone .	D	Avis 2	-1101			Agent	's title	Chief Geologist
State Lea	ase No		Fede	ral Lease	NoU	016654	. Indian L	ease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS  (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE	13 S.	23 E.	Unit #1					Spudded 5/27/60 Set 10-3/4" csg. at 964' w/140 sx.
		:						WOC 5/31/60
:								
				:				
			,					
		1						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing

P-Pumping GL-Gas Lift D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

SI-Shut In

### (SUBMIT IN DUPLICATE)

	0	

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

T.	Δ	N	n
	n	.IN	v

Fee and Patented
Public Domain
Indian

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill	X	Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Water Shut-off	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	, page 4	May 10,	, 19.60
Preston M. Neilson-Swe Well No. Unit #1 is loca	ted 2070. ft. from	line and 1920 ft. fr	om $\left\{ \begin{array}{l} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of Sec. 26
SE SW NE 26	13 S,	23 E.	S. L. M.
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	Uinta	ah	Utah
(Field)		Subdivision)	(State or Territory)
groun The elevation of the <b>xterrick f</b> l	.d ‱above sea level is	6478 feet.	
A drilling and plugging bond h	has been filed with . U.	S. G. S.	,t

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

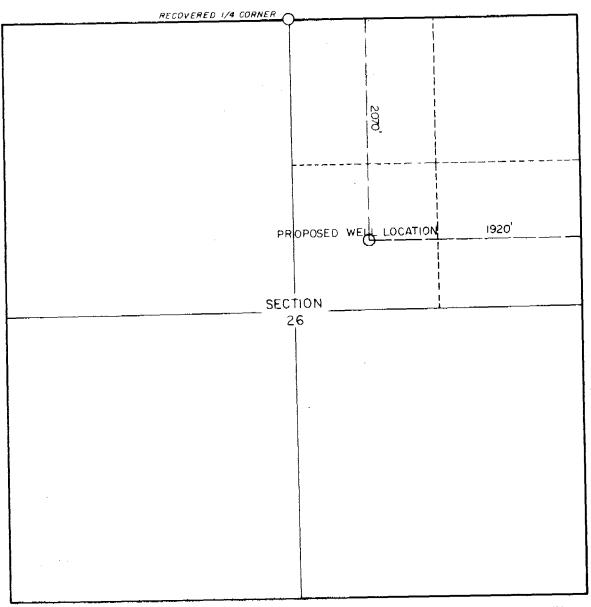
- 1. Approximately 250' of 10-3/4" 40# surface casing cemented to surface will be set. An adequate intermediate string will be set if circumstances so warrant.
- 2. Well is to test the Mesaverde formation by drilling through the Castlegate member and into the Mancos formation.
- 3. Well to be rotary drilled with air as circulating medium.
- 4. Gamma ray Neutron log will be run.
- 5. Probable formation tops: Green River, Surface; Wasatch, 2150; Mesaverde 3400.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Address 418 ATLAS BUILDING By SALT LAKE CITY 1, UTAH Title EXPLORATION MANAGER

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

TOWNSHIP 13 SOUTH, RANGE 23 EAST, S.L.M.



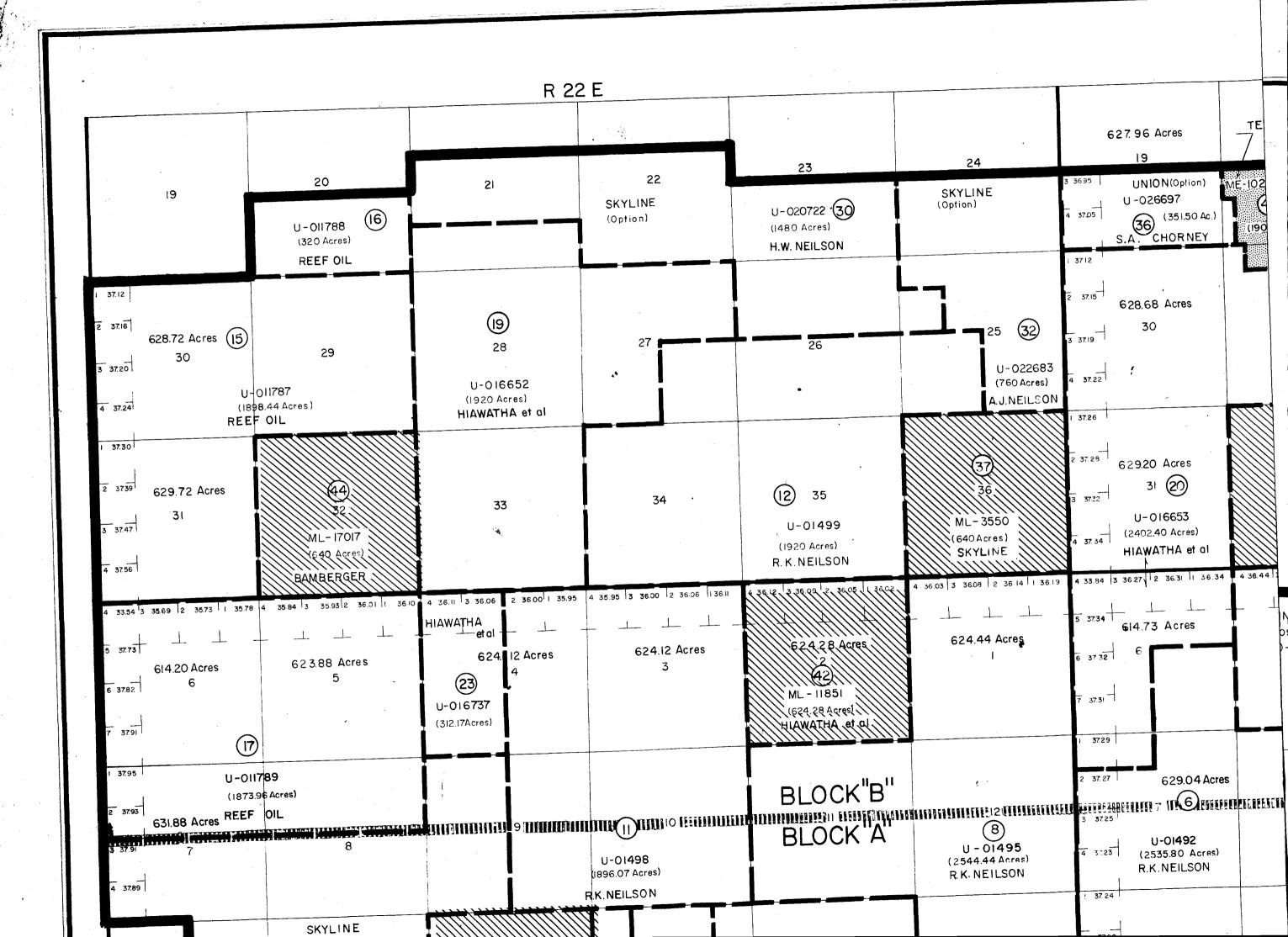
UINTAH COUNTY, UTAH

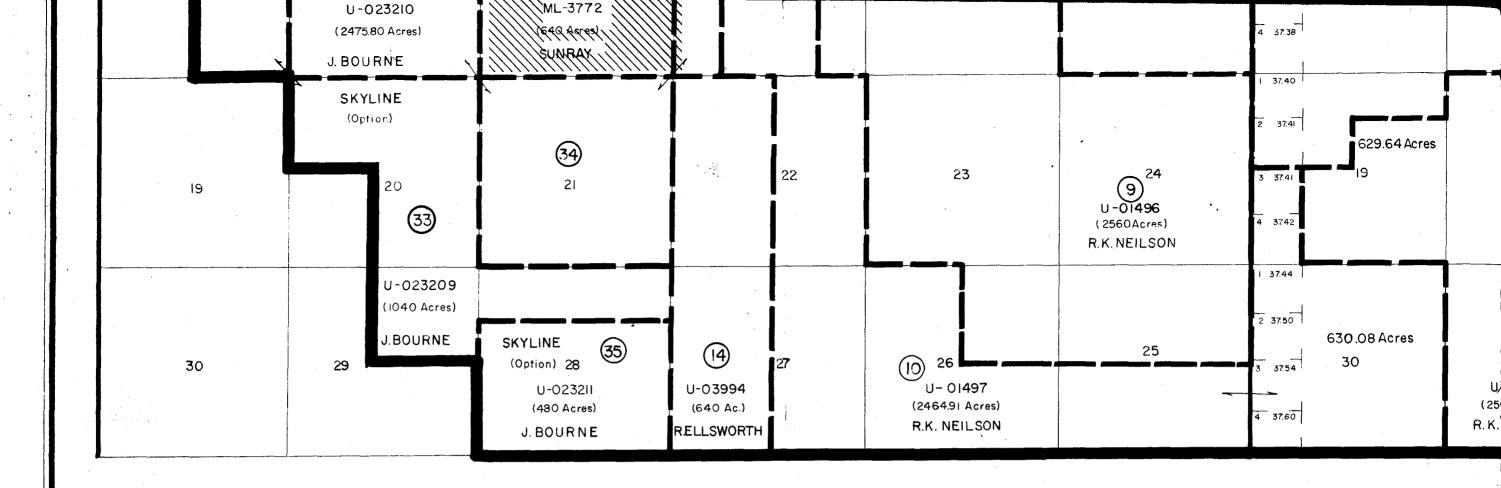
## SURVEY PLAT

SKYLINE OIL COMPANY - No.1 SWEETWATER CREEK UNIT WELL 2070'South of the North line, 1920' West of the East line (SE SW NE) Section 26, Township 13 South, Range 23 East, S.L.M. Elevation 6478' Ground (Ungraded)

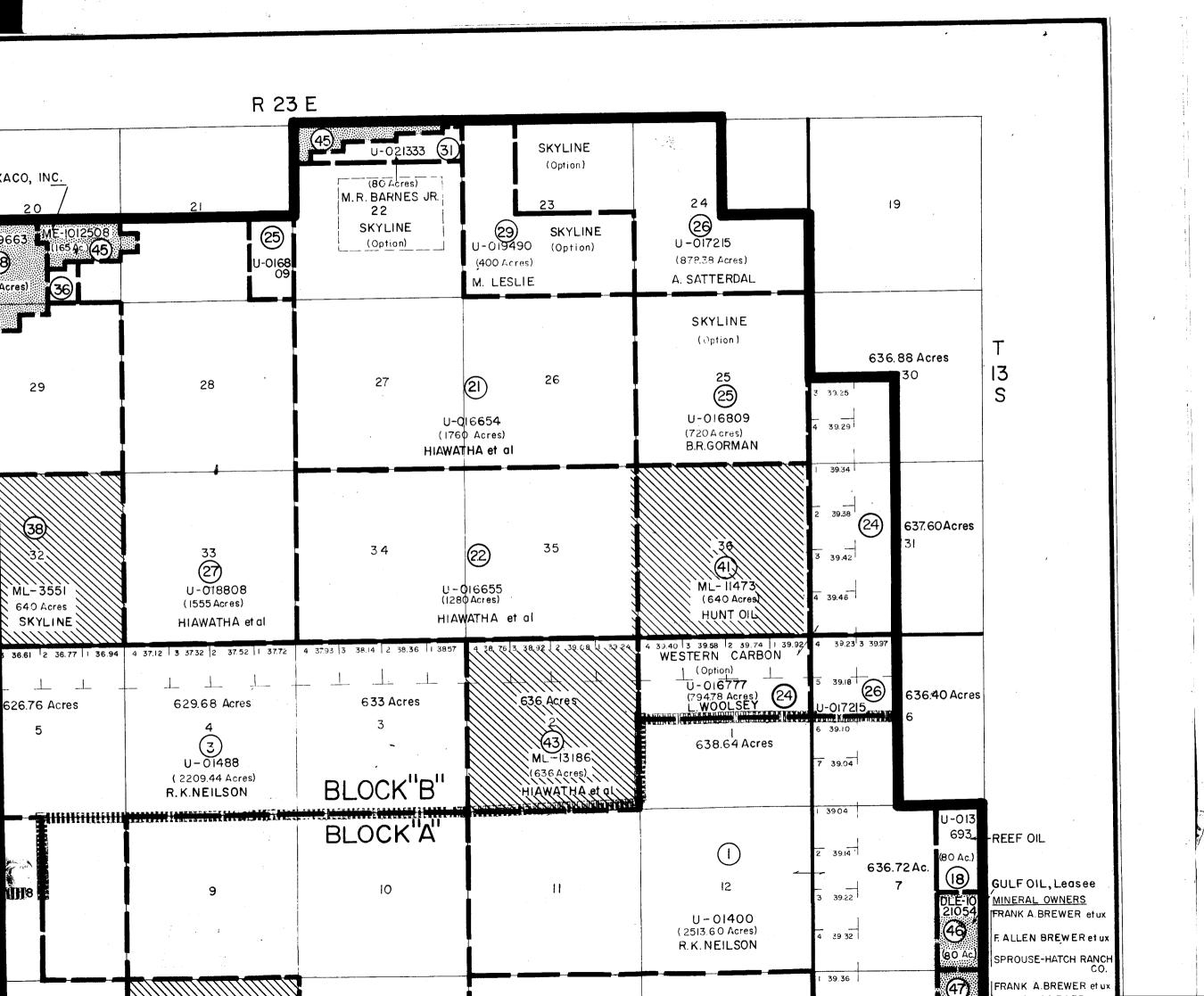
Surveyed By A. R. Co.

A.R. Shelton December 4, 1959





		,				•					
		LAND	TYPES			FEDERA	L LEASES		STATE	LE ASES	
			ACRES	PERCENT		U - 01400	∪ <b>- 0</b> 16652		ML - 3550	ML- 11473	
		FEDERAL LAND	53,662.15	90.59%		U - 01401	U - 016653		ML- 3551	ML - 11851	
			•			U - 01488	IJ <b>-</b> 01665 <b>4</b>		ML - 3772	ML - 13186	
		STATE LAND	5,100.28	8.61%		U - 01489	U - 016655		ML - 11103	ML - 17017	
	77777		2,			U - 01 <b>49</b> 0	U - 016737	•			
		PATENTED LAND	475.00	.80%		U - 01 <b>49</b> 2	U - 016777				
	10000000					U- 01493	U - 016809				
		TOTAL	59,237.43	100.00%		U - 01 <b>495</b>	U - 017215				
						U - 01496	U - 018808				
¢		UNIT OUTLINE				U - 01497	U - 018832				
	2	TRACT NUMBERS		•		U- 01498	ช - 019490				
						U - 01499	U - 020722				
	ستبية دسم	LEASE BOUNDARY	•			U- 01644	U - 021333				
	ALL SECTIO	NS HAVE 640 AC	RES UNLESS	OTHERWISE INDICAT	ED	U - 03994	U - 022683				
						U - 011787	U - 023209			• <del>-</del>	•
						U - 011788	U - 023210				
						U - 011789	U - 0232H			•	
						U - 013693	U - 026697				_
										<u> </u>	



26

# PATENTED LANDS

29

01490

O Acres)

NEILSON

ME - 1012508

DLE-1021054

ME -1029663

# MAP SOURCE

28

T.13 S. R.22 E. S.L.M. B.L.M. Plat approved Oct. 6, 1921

(7) 27

U-01493

(2560 Acres)

E.C. HAGER

T.13 S. R.23 E. S.L.M. B.L.M. Plat approved June 7,1923

T.13 S. R.24E. S.L.M. B.L.M. Plat approved June 28, 1923

T.14 S. R.22E. S.L.M. BL.M. Plat approved June 23, 1922

T.14S. R 23E. S L.M B L.M. Plat approved June 6,1923

T.14 S. R.24 E. S.L.M. B.L.M. Plat approved June 14, 1923

# EXHIBIT "A"

# SWEETWATER CREEK UNIT

UINTAH COUNTY, UTAH

(13)

U-01644

(320 Acres)

E.C.HAGER

U-01401

E.C.HAGER

(1595.46 Acres)

Š



SKYLINE OIL COMPANY

á

May 16, 1960

Skyline Cil Company 418 Atlas Building Salt Lake City 1, Utah

Attention: Reed C. Spjut, Exploration Manager

. Contlement

This is to acknowledge receipt of your notice of intention to drill Well No. Preston N. Neilson-Sweetwater Creek Unit #1, which is to be located 2070 feet from the north line and 1920 feet from the east line of Section 26, Township 13 South, Range 25 East, SLM, Vintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CEFrang ee: Don F. Russell, Dist. Eng. U. S. Geological Survey

Salt Lake City, Utah

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Jtah	Cou	intyUi	intah	*******	. Field or	Lease	Wildcat
The	followin	ng is a co	orrect report	of oper	ations and	i producti	on (includ	ding drilling and producing wells) for
•				•				
			418Atlas				. //	Skyline Oil Company)
			Salt <b>L</b> ake 2-1101			•	1	Red G. Spjut Chief Geologist
								ease No Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
SW NE	13 S	23 E	Unit #1					Date & Results of Water Shut-Off Test;  Date & Results of Water Shut-Off Test;  Contents of Gas; and Gas-Oil Ratio Test)  June 30, 1960,  drilling ahead at 4911 feet.
					,			
							<u> </u>	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

State	<u> Itah</u>	Cou	ıntyUir	ntah		Field or	Lease	Wildcat		
The	followi	ng is a co	orrect repor	t of open	ations and	production	on (includ	ding drilling and producing wells) for		
•	J	uly		., 19.60	*			_		
Agent's	address		118 Atlas	Buildi	ing	Compa	any	Skyline Oil Company		
	••••	<u>S</u>	Salt Lake	City,	Utah	Signed	4	ced O. Must Spjut		
Phone		DAvis	2-1101	<b></b>		Agent'	s title	Chief Geologist		
State Lea	se No		Fede	ral Lease	No. U-	016654	Indian L	ease No. Fee & Pat.		
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS  (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
SWNE	13 S	23E	Unit #1					July 31, 1960 Swabbing frac fluid from abrasajet perforations in Castlegate member of the Mesaverde formation.		
								<i>;</i>		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

11/16



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	UTAH
	U±016654
	etwafer Creek

# LESSEE'S MONTHLY REPORT OF OPERATIONS

		he month of August , 19 60;  lress 418 Atlas Building Company Skyli  Salt Lake City, Utah Signed Control  DAvis 2-1101 Agent's title Geol									ne Oil Company & L. Felix			
EC. AND 4 OF 1/4	TWP,	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GBAVITY	Cu. Fr. of (	las ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	REMARKS (If drilling, depth; if shut down, cause; that and result of test for gasoline content of gas)			
		- A									Testing			
26			Unit								August 31, 1960			
WN₹	135	23E	#1								Swabbing water			
											coming from perfo			
											ations at 4068-407 and 4030-4036 <sup>1</sup> .			
											Preparing to sque			
				A										
	Layri Averas	ntil fin its			amar Albahan		Buden in	* · ·	Sang College Control (See No.	raikat Miratelijaade				
				1.55g										
		* *					Tar version							
			:											
	1.													

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) NU) H





RIS

## SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

August 25, 1960

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re Well No. Preston M. Neilson-Sweetwater Creek Unit No. 1, Section 26: Township 13 South, Range 23 East, S. L. M., Uintah County, Utah

### Gentlemen:

We are enclosing herewith two copies each of Report of Operations and Well Status Report covering the subject well for the months of May, June, and July, 1960.

We wish to thank you for bringing to our attention the fact that these required reports have not been submitted to your office. We will make sure that the monthly reports are filed with your office on time in the future.

Very truly yours

Reed G. Spjut

Enclosures

SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY I, UTAH

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re Well No. Preston M. Neilson-Sweetwater Creek Unit No. 1, Section 26: Township 13 South, Range 23 East, S. L. M., Uintah County, Utah

Gentlemen:

We are enclosing herewith two copies of Report of Operations covering the subject well for the month of August, 1960.

Very truly yours,

Clarence C. Felix

September 6, 1960

Clarence E. Felix

Enclosures

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R356.5. Approval expires 12-31-60.
LAND OFFICE	UTAH
	U-016654
UNIT _Swe	etwater Creek

# LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for the month of September , 1960,  Agent's address 418 Atlas Building Company Skyline Oil Company  Salt Lake City 1. Utah Signed Seed Of President  Phone DAvis 2-1101 Agent's title Assistant Vice-President										
SEC. AND	<u> </u>	RANGE	Wast	DAYS PRODUCED	BARRELS OF Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 WNE	135		Unit #1							September 30, 196 Attempting comple tion - Pumping wel
										from 5621 feet recovering 200 barrels of heavily gas-cut water per
		4, 4		:						day with some dis- tillate.
			·							
							·			
							Tarak mari			
	,									
									· ·.	
								,		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

RLI

# SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

October 5, 1960

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re Well No. Preston M. Neilson-Sweetwater Creek Unit No. 1, Section 26: Township 13 South, Range 23 East, S. L. M., Uintah County, Utah

Gentlemen:

We are enclosing herewith two copies of Report of Operations covering the subject well for the month of September, 1960.

Very truly yours,

Reed G. Spjut

Assistant Vice-President

Enclosures

40

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UTAH LAND OFFICE ...

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LEASE NUMBER U-016654 UNIT Sweetwater Creek

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State		Utah	<u>.                                    </u>	Co	ounty <u>Uir</u>	tah		Fie	ld	Wild	lcat
wells) f	or the	e mor	ith of	·0	ctober		, 1960,				Irilling and producing
Agent's	addr	ess		418 4	Atlas Build	ling			- 1	Skyline	Oil Company
Phone .			<u></u>		Lake City s 2-1101				ned	Yed VicesPr	tsident sident
Sec. and % of %	TWP.	RANGE	War	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 SWNE	:135		Unit #1								October 31, 1960,
			,								attempting completion pumping well from 5621 feet, recovering
:			, ,								145 barrels of very heavily gas- and
											distillate-cut water per day.
* **	• !				the section of the se		e jelo i svensko objekt	10.00			
								*. **			
			-: ,	į.							
	.3										
											. ·

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were \_\_\_\_\_ m cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cour	nty <b>I</b>	lintah		. Field or	Lease	Wildcat
The	followin	ng is a co	rrect repor	t of opera	ations and	ł producti	on (includ	ding drilling and producing wells) for
	No	vember		, 19. <b>60</b>				
Agent's	address	418 A	tlas Bui	ilding	*****		any S	kyline Oil Company
			ake Cit	•			i, 04	eed & Sput
			2-1101					Vice-President
State Lea	se No		Fede	ral Lease	No		. Indian L	ease No. Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
26 SWNE	135	23 E	Unit #1					November 30, 1960: Attempting completion- pumping well from 5621 feet, recovering 150 barrels of very heavily gas - and distillate-cut water per day.
						-,		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing

F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection





# SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

November 5, 1960

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re Well No. Preston M. Neilson - Sweetwater Creek Unit No. 1, Section 26: Township 13 South, Range 23 East, S. L. M.,

Uintah County, Utah

Gentlemen:

We are enclosing herewith two copies of Report of Operations covering the subject well for the month of October, 1960.

Very truly yours,

Reed G. Spjut Vice-President

Enclosures

5 Đ

Form OGCC4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

The	followin	ng is a co	rrect repo	rt of opera	ations and	l productio	on (inclu	ding drilling and producing wells) for
			_				·	
			Atlas B			Compa	iny	SKYLINE OIL COMPANY
			Lake (	•		Signed	\	sed G. Smit
			s 2-110			•	7 /	Vice-President
State Lea	se No.		Fed	eral Lease	No <b>U</b> (		,	Lease No Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS  (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
26 SW NE	135	23E	Unit #1					December 31, 1960: Operations temporarily suspended because of winter weather conditions.  Will resume on or about June 1, 1961.
						-		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing SI-Shut In P-Pumping GL-Gas Lift D-Dead

GI-Gas Injection

TA-Temp. Aban.

WI-Water Injection

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

December 7, 1960

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re Well No. Preston M. Neilson - Sweetwater Creek Unit No. 1, Section 26: Township 13 South, Range 23 East, S.L.M., Uintah County, Utah

Gentlemen:

We are enclosing herewith two copies of Report of Operations covering the subject well for the month of November, 1960.

Very truly yours,

Reed G. Spjut Vice-President

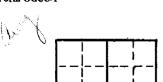
Enclosures

### (SUBMIT IN DUPLICATE)



LAND:

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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Fee and	Patented
State	
Lease	No
Public I	Oomain
Lease	NoU_016654.
Indian	
Lease	No

SUNDRY I	NOTICES AN	D REPOR	TS ON W	ELLS
Notice of Intention to Drill	AnsRepairer Casing	Subsequent R Subsequent R Supplementar	eport of Altering eport of Redrill y Well History	Shut-offg Casinging or Repair
(INDIC	ATE ABOVE BY CHECK MARK NAY	URE OF REPORT, NOTICE	, OR OTHER DATA)	
			January 6	, 19.61
Well No. Unit #1 is locate	ed2070 ft. from	line and 19	20 ft. from \( \)	line of Sec. 26
SW NE 26 (¼ Sec. and Sec. No.)	13 S.,		23 E., (Range)	S. L. M.
Wildcat (Field)	Ü	intah or Subdivision)		Utah (State or Territory)
(State names of and expected depths jobs, cementing points, and all other Completion is bei	important work, surface	formation, and day	e anticipate spudd	ing-in.)
Completion is bei	ng attempted from	m several sa	nds in the lov	ver Mesa Verde
formation.  Testing to date ha	as wielded inconcl	ngive regults	. Formatio	n water is still
hampering completion eff sands will be necessary We intend to temp conditions until Spring,	forts and addition before completion porarily suspend	al work to so	queeze off the mplished.	water producing
t understand that this plan of work CompanySKYLINE OIL.	COMPANY	writing by the Cor	nmission before op	erations may be commence
Address 418 Atlas Buil	-	By	CF. JJJ	w
Salt Lake <sup>C</sup> ity	l, Utah	Title Vice-	President	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



## SKYLINE OIL COMPANY

ATLAS BUILDING

### SALT LAKE CITY I, UTAH

January 7, 1961

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re Preston M. Neilson - Sweetwater Creek Unit #1 Well,

Section 26, T. 13 S., R. 23 E., S. L. M., Uintah County,

Utah

Gentlemen:

We are enclosing herewith two copies of Report of Operations covering the subject well for the month of December, 1960. Also enclosed are two copies of Sundry Notices and Reports on Wells covering the subject well giving notice of our intention to suspend completion operations due to winter weather conditions until next spring.

ery truly yours,

Reed G. Spjut

Vice-President

Enclosures

Form OGCC4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

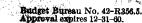
State	Utah	Cou	ınty	Uinta	h	Field or	Lease	Wildcat
The	followi	ng is a c	orrect repor	t of ope	rations and	d producti	on (inclu	ding drilling and producing wells) for
	July	y 10	·····	, 19.6.1	<u></u>			_
Agent's	address	418	Atlas E	uildin	<b>g</b>	Comp	any	SKYLINE OIL COMPANY
		Sal	t Lake C	ity 1,	Utah	Signed		sed to prout
Phone .	<b>+</b>	DA <sup>-</sup>	vis 2-11	0.1		Agent	s title	Vice President
State Le	ase No		Fede	eral Lease	No. U -0	16654	Indian I	Lease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
26 SWNE	13 S	23 E	Unit #1					July 10, 1961: Operations temporarily suspended pending the drilling and completion of the Sweetwater Creek Unit #2 Well to be spudded on or about July 15, 1961.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban. WI-Water Injection



## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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# LESSEE'S MONTHLY REPORT OF OPERATIONS

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C. AND	Twr	Range	WELL No.	Dare Propussi	Barbula of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	Gallons of Gasoline Becovered	BARBRES OF WATER (H DODGES) MALE)	REMARKS (if drilling, depth; if shut down, cause; date fact required test for gasoline depth; if the control of
26 NE	138	295	Uni #1							<b>Cetaba</b> r 30, 196
					Ż.		la come de	in	11	Operations susp ded pending com pletion of Unit #
				(	p e					Weil. November 30, 19
										Recompletion op ations suspended because of sever
			4		<b>\</b>					winter weather conditions.
		is ingo								

........ runs or sales of gasoline during the month. (Write "no" where applicable.) Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

### January 15, 1962 €

Skyline Oil Company 418 Atlas Building Salt Lake City, Utah

Attention: Reed G. Spjut, Vice Pres.

Re: Well No. Preston M. Neilson -Sweetwater Creek Unit #1, Sec. 26, T. 13 S, R. 23 E., Uintah County

### Gentlemen:

We have sent repeated requests for the well log and electice and/ or radioactivity logs for the above mentioned well. Rule C-5 (a) of our General Rules and Regulations reads as follows:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil or gas, and within ninety (90) days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission, om a form prescribed by the Commission, as well as a copy of the electric and radioactivity logs, if run. A legible copy, a carbon or otherwise, of the report filed with the Oil and Gas Leasing Branch of the U. S. Geological Survey will be considered compliance.

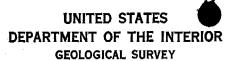
Our records indicate that operations were suspended on this well on November 30, 1961. Under the above mentioned rule said logs should have been filed not later than February 1, 1962. Therefore, you are hereby requested to file a drillers log as well as all electric logs on this well without any further delay.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

J.	4P
T.	,



	Budget Bur Approval ex	reau No. 42-2 pires 12-31-6	R356.5.
LAND OFFICE			*****
LEASE NUMBE	ER		
Unit			

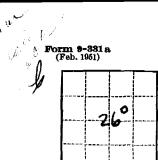
# LESSEE'S MONTHLY REPORT OF OPERATIONS

		, <del></del>	Salt	Lake	City 1, Ut	Sign	Company SKYLINE OIL COMPANY Signed Agent's title Vice President					
Phone _ Sec. and % of %		RANGE	Wayt	DATS PRODUCED	Barrels of Oil	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
ec.26 W NE	1 3S	23E	Unit #1							1/1/63 - 1/31/63 Shut-in		
							÷					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office

U-016654

Loase	No.					
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## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	1 1	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<u> </u>	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<u> </u>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY Subsequent Report of Test
NOTICE OF INTENTION TO ABANDON WELL		oudsequent Report of Test

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		84	January	8,	. 19 <b>63</b>
Well No. Unit 11 is located	2070ft. fr	$com_{} \begin{Bmatrix} N \\ S \end{Bmatrix}$ line an	nd 1920ft. from	$m \left\{ egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of se	c
8W NE 26 (½ Sec, and Sec. No.)	13 S.	23 E.	S. L. M.	()	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Wildest	Uinta	h		Utah	
(Field)	(Cou	nty or Subdivision)	(	State or Territory)	
The elevation of the derree is	nd Pabove sea	level is	ft.	St.	

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On the above date the well was tested through the casing annulus with the tubing shut-in. Pressures and estimated recoveries are given below:

	Casing Flow		E.	t icratori	Fluid	
Flow Time	Pressure	Choke	Ga	\$ Flow	Recovery	<u> TSIP</u>
2 min.	460#	Age and the second seco	3000	MCFGPD	55 gal. oil	465#
17 min.	465#		500	MCFGPD	50 gal. oil	475#
1 hr. 30 min.	475#		500	MCFGPD	Flared - est. 6 bbis. oil	<b>48</b> 5 *
5 min.	480 #	3/4"5	000-700	0 MCFGPD	Flared-est. 6 bbls. oil	<b>49</b> 0#

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Skyline Oli Company	
Address	418 Atlas Building	Walling L
	Sait Lake City, Utah	By Vice President
		Title

### SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY I, UTAH

January 25, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

pr & Par

Attention: Cleon B. Feight, Executive Director

Gentlemen:

In compliance with your request of January 15, 1963, for the well log and mechanical logs of the Preston M. Neilson - Sweetwater Creek Unit #1 Well located in Section 26, T. 13 S., R. 23 E., S. L. M., Uintah County, Utah, we are sending you herewith one copy each of the following:

- 1. Log of Oil and Gas Well (Form OGCC-3)
- 2. Gamma Ray-Neutron Log
- 3. Minilog/Caliper Log
- 4. Induction Electric Log

We trust that these logs will bring us up to date with respect to the required reports for said well. If, however, we are delinquent with other information, we shall appreciate your letting us know of such deficiency.

Very truly yours,

Reed G. Spjut

Vice President

Park

January 25, 1963

MEMO FOR FILING:

Re: Well No. Sweetwater Creek Unit #1, Sec. 26, T. 13 S, R. 23 E., Uintah County, Utah

On January 25, 1963, I talked to Mr. Reed G. Spjut, Vice President of Skyline Oil Company regarding the well log dated January 24, 1963, for the above well. According to Mr. Spjut, the well is still testing and they will send us another well log as soon as it is completed.

CONNIE F. PALOUKOS RECORDS CLERK

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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

То	be	kept	Confidential	until.	· ·	· · · · ·		
-	: -	, <b>*</b>				months	after filing	date

## LOG OF OIL OR GAS WELL

<u> </u>	CATE WELL C	ORRECTLY		LiC ~	G OF (	JIL OR G	ias v	V EL	L
Opera	ting Compar	y Skyli	ne Oil C	ompan	Y Addre	ss Atlas Buil	ding, Sa	ilt La	ke City, Ut
						Unnamed			
		=				L. M Co			
						Line of Sec.			
T		on given h	erewith is	a comp ailable r	lete and corre	ct record of the v	vell and al	l work	done thereon
Date .	January 2	24, 196	<b>3</b>			Title_V	ice Pres	ident	- 1
		, ,			•	ll at above date.	•,		**************************************
		T		•		ned drilling	July 12	, `	19.60
No. 2, No. 3, No. 1,	from 424	60.	tototototot	5645 5449-G 1260 MPÒRT	No. 5 No. 6 ANT WATER No. 3	, from, from, from, from, from, from, from,	to	)	
Size	Weight 7	Threads per Tinch	]	· .	<del></del>	T T	Perfor	ated	
casing		-inch	Make	- Amount		Cut and pulled from	From-	То-	Purpose
	32.75#		Yngstn			~=::	SEE W	ELL	HISTORY
$\frac{75/8}{5\frac{1}{2}}$	24 #		Yngstn CFI	3447 300					
11	15.5 #		CFI	1400					
И	14 #		CFI	4155					
									-
			MUDD	ING AN	ID CEMENT	ING RECORD			
Size casing	Where set	Numb	er sacks of cen	nent	Method used	Mud gravity	An	nount of r	nud used
03/4	9641	·	140		Pressure ]	Pump			
75/8	3447'		200		11 11				
5 1/2	5850'		360		<u> </u>				
				PITICS	S AND ADAF	TERS			
Heavin	g plug—Mat	terial					Depth set		
	rs—Material				_		_		
-ranh 00	- ATEMOUTION				OTING REC				

Quantity

OLD MARK

Shell used

casing		ľ	Number sacks of cement			used	Mud gravity	Amount of mud used			
103/4	96	641		14	0	Pressu	re Pu	mp			
75/8	344	ا7!		20	0	11	11		ŧ		
$5\frac{1}{2}$	585	01		36	0	11	11			**************************************	
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								I			
Adapte	ers—Ma	terial_				Size					
•						DOTING					
Size		Shell use	e <b>d</b>	Exp	losive used	Quantity	Dat	e Depth shot		Depth cleane	d out
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	1			<u>'</u>		TOOLS U		· · · · · · · · · · · · · · · · · · ·			
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 							-	roducing			10
					19		<del>-</del> -	. •			•
Th	ne produ	ıction	for t	he first	24 hours was	3	barreis	s of fluid of whi			
emulsio	on;	.% wa	ter;	and	-% sediment.		÷	Gravity, °Be	ś. <b></b>	<del>-</del>	
If.	gas wel	l, cu. 1	ft. pe	r 24 hou	ırs	Ga	llons g	asoline per 1,00	0 cu. ft.	of gas	
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					, Driller	•	-		3		
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· 4(			53		20			sand			
	30		100		470	<b>1</b>		mples		. %	
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107			113		60	ľ		white			
113			118		50	I	-	gray '			
118			120		20			white		2	
120	00		136	0	160		Shale,	green-gray	•		
136	<b>6</b> 0		156	0	200	. \$	Sand a	nd shale int	érbedo	led	
156	60		159	0	30			tone, crean	, foss	siliferou	S
159			177		180			white	-		
177			193		160	1		brown, red	, gray	7	
193			199		-60	l l	,	white	 	,	
199			215		160	1	``	varicolored		ne sand	
215			217		-20			nd conglome	rate		
217		1	226		90		hale,				
226	<b>5</b> 0		232	U	60	5	Sand,	rea			

[OVER]

60

At the end of complete Driller's Log. add Geologic Tops. State whether from Electric Logs or samples.



### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked?" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- May 27, 1960 Commenced drilling, Set 10-3/4" csg. at 964', 7-7/8" csg. at 3774'.
- July 12, 1960 Reached TD 5852 feet.
- July 13, 1960 Ran Induction-Electric, Gamma Ray-Neutron and Micro-Caliper logs.
- July 14, 1960 Set  $5\frac{1}{2}$ " production casing at 5850 w/360 sx.
- July 20, 1960 Rigged up completion rig.
- July 21,- Sept. 1, 1960 Attempted completion as follows:
  - Cut Abrasijet holes at 5625', 5640', 5655', 5680', 5725'; sd. wtr. fract; 80,000 lbs. sd., 1,035 bbls. wtr; rec. 1138 bbls. HGCW, distillate and lt. green oil.
  - Perf. 5,434' 44' with 4 jets/ft.; sd. water fract with 3,500 lbs. sand and 131 bbls. wtr.; rec. 90% frac wtr.; 250 MCFGPD, died in 12 hrs.
  - Perf. 5290' w/2 bullets; 5,294' 304' w/4 jets/ft. Sd-wtr. fract w/
    4800 lbs. sd. and 269 bbls. wtr.; rec. 90% of frac wtr. and gas TSTM.
  - Perf. 4,766' 73'; 4797' 802'; 4817' 23'; 4856' 64; 4969' 80'; 5007' 15'; 5066' 69'; 5111' 12'; 5145' 48'; 5182' 92'; 5208' 14' w/4 jets/ft.; sd. wtr. fract w/16,700 lbs. sd. and 407 bbls. wtr.; rec. 80% frac wtr. and gas TSTM.
  - Perf. 4726' 30'; 4744' 48'; 4626' 30'; 4640' 44'; and 4684' 88' w/ 4 jets/ft. Sd. - wtr. fract w/1,000 lbs. sd. and 142 bbls. wtr.
  - Perf. 4244' 54' w/4 jets/ft. and sd. wtr. fract w/20,000 lbs. sd. and 561 bbls. wtr.; rec. 85% frac wtr., gas and 25 bbls. distillate.
  - Perf. 4180' 90' w/4 jets/ft.; Sd. wtr. fract w/20,250 lbs. sd., 400 gals. acid, 547 bbls. wtr.; rec. 300% frac wtr. HGC; squeezed perfs. w/120 sx.

Perf. 4030-361; 4068-721; swdb fresh wtr.; squeezed w/120 sx.

- Sept. 2-17, 1960 Drld. out bridge plugs and swabbed GCW.
- Sept. 18, 1960 Installed pump jack.
- Sept. 23 Dec. 19, 1960 Pumped HGCW and oil. SI for winter.
- May 23, 1961 Tested well; pumped HGCW and oil; SI.
- 1962 Occasional short pumping and flow tests.
- Jan. 7, 1963 Well opened and tested. See "Subsequent Report of Test" dated Jan. 8, 1963, filed w/O. & G. Conservation Commission. Well Shut-in.

# FORMATION RECORD—Continued

FROM-	то	TOTAL FEET	FORMATION
2320	2410	90	Shale, red
2410	2460	50	Sand, white
2460	2540	80	Shale, red
2540	2670	130	Sand, white and gray
2670	2740	70	Shale, red, green
2740	2840	100	Sand and shale, white and red
2840	2900	- 60	Shale, red
2900	2970	70	Sand, brown, white
2970	3040	70	Shale, red
3040	3100	60	Sand, white, some shale, red
3100	3120	20	Shale and limestone
3120	3310	190	Shale, variegated, thin sand beds
3310	3410	100	Sand, white, minor shale
3410	3460	50	Shale, purple, brown
3460	3650	190	Shale, siltstone, minor sand, gray, carbon-
'			aceous
3650	3700	50	Sand, white
3700	3730	30	Shale, gray-black
3730	3780	50	Sand, buff-white
3780	3990	210	Shale, gray-black, minor sand
3990	4040	<b>50</b>	Sand, white
4040	4110	70	Shale, brown
4110	4230	120	Sand, white, gray
4230	4340	110	Shale, gray, minor sand
4340	4520	180	Sand, white, some coal and shale
4520	4620	100	Shale, brown and some sand
4620	5430	810	Alternating sand, shale, coal
5430	5480	50	Sand, white
5480	5610	130	Shale, black
5610	5790	180	Sand, gray-white, some shale
5 <b>79</b> 0	5852	62	Shale, gray
0	2170	2170	Green River formation
2170	3120	950	Wasatch formation
3120	3380	260	Fort Union
3380	5430	2050	Mesaverde
5430	5611	181	Sego sand
5611	5852	241	Castlegate sand
(Sample 1	tops)		
•			





# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

LAND OFFICE UTAH

LEASE NUMBER U-016654

UNIT Sweetwater Creek

# LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addi	ess		418	3 Atlas Bu	ilding		npany_S	KYLINE	OIL COMPANY		
Phone DA2-1101 Signed Figed & Mut  Agent's title Vice President												
Sec. and 14 of 14	: .	RANGE		Dats Produced	BARREIS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gusoline content of gas)		
ec. 26 W NE	135	23 <b>E</b>	Unit #1							2/1/63 - 2/28/6 Shut-in		
		1 										
5-7												
							tal kilonia					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

## SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

February 21, 1963

State of Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

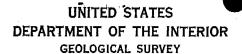
We are enclosing herewith an original and one carbon copy of our Lessee's Monthly Report of Operations covering the operations on the Sweetwater Creek Unit No. 1 and No. 2 wells in Uintah County, Utah.

Very truly yours,

Reed G. Spjut Vice President

Enclosures





		-	
LAND OFFICE	UT	AH	 
LEASE NUMBER			 
UNIT Swee			

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Th wells) f Agent's	tate UTAH County Uintah Field Wildcat  The following is a correct report of operations and production (including drilling and producing vells) for the month of March 1963,  gent's address 418 Atlas Building Company SKYLINF OIL COMPANY  Salt Lake City 1, Utah Signed Wildcat  Hone DA 2-1101 Agent's title Vice President														
-		e President													
SRC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barbels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)					
Sec.26 SW NE	i	23E	Uni #1	<b>t</b>	4 					3/1/63 - 3/31/63 Shut-in					
										Sugr-m					
			:		***************************************										
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were \_\_\_\_\_\_ m cu, ft. of gas sold; \_\_\_\_\_\_ M cu, ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PAP

SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY I, UTAH

March 5, 1963

State of Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

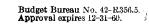
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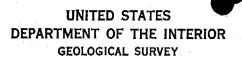
Very truly yours,

Reed G. Spjut

Vice President

Enclosures





LAND OFFICE UTAH
LEASE NUMBER U-016654
UNIT Sweetwater Creek

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent 8	addı	'ess			418 Atlas Salt Lake	City	l, Utah Sign	ned 2	Tan E	OIL COMPANY		
Phone_	hone DA 2-1101 Agent's title Land Mana											
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
Sec. 26 SW NE	135	23E	Unit #1							4/1/63 - 4/30/6 Shut-in.		
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			1. 1.									
							. *					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

### SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

May 3, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

We are enclosing herewith an original and one carbon copy of the Lessee's Monthly Report of Operations covering the operations on the Sweetwater Creek Unit No. 1 and No. 2 wells in Uintah County, Utah.

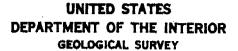
Very truly yours,

Max D. Eliason

Land Manager

Enclosures

J. Won



LAND OFFICE	Form approved. Budget Bureau No. 42-R886.5.
	etwater Creek

### LESSEE'S MONTHLY REPORT OF OPERATIONS

				corre	ot report of	operat	ions and	FieldW production (		irilling and producing			
					<u>ay</u>			Company	Skyline O	il Company			
								Company Styline Oil Company Signed Vice President					
	T	 T		ī			1	Agent's title		REWARES			
X or X	Twr.	RANGE	No.	Passessa	BARRELS OF OIL	GRAVITY	Cu. Fr. or G (In thousand	GARLONS OF GASOLINE ENCOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, came; date and result of test for gassline content of gas)			
Sec. 2 SW NE	138	23X	1	1	er Obeek	unit				1/1/63 - 5/31/63 Shut-in			
Soc. 14 SW ME	145	22E	Uni #2							1/1/63 - 5/31/63 Shut-in			
Sec. 17 SW NW	148	22 <b>T</b>	Uni #3							5/31/63 Drilling ahead at 1,310 feet.			
			=										
				<u> </u>			replaced oils		<u> </u>	M on the of one sold			

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(Femmery 1900)

10---25700-0 W. S. GOVERNMENT PRINTING OFFICE

August 12, 1963

Skyline Oil Company 418 Atlas Building Salt Lake City, Utah

Attn: Max D. Elisson, Land Manager

Re: Well No. Sweetwater Creek Unit #1 Sec. 26, T. 13 S., R 23 E., Uintah County, Utah

> Well No. Sweetwater Creek Unit #2 Sec. 14, T. 14 S., R. 22 E., Uintah County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of May and June, 1963, for the subject wells. Bule G-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OCCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lasses's Monthly Report of Operations."

We are enclosing Form OCCC-4 for your convenience.

Vary truly yours,

OIL & GAS COMBERVATION COMMISSION

CLARELLA W. PECK RECORDS CLERK

COP : EV

Incl. (Forms)

#### SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

August 16, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Clarella N. Peck

Re Sweetwater Creek Units Nos. 1 and 2 Wells,
Uintah County, Utah

Gentlemen:

Our records indicate that carbon copies of U. S. Department of the Interior Geological Survey "Lessee's Monthly Report of Operations" covering the above-captioned wells were sent to you describing the operations during the months of May and June.

We apologize if for some reason these copies were not sent to you and are enclosing herewith photocopies of the originals for your records as well as the monthly report for July, 1963.

Very truly yours,

Stanford R. Bardsley

Enclosures

Lacy D.W

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	BENESIA COMA
LAND OFFICE	
Sect Name	<b>.</b>
_ Jue	iderator Crook

### LESSEE'S MONTHLY REPORT OF OPERATIONS

									Shyline O	il Company
Phone						Sign Age		Vice !	President	
SEC. AND MOFM	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRIA OF OU	GRAVITY	C- 7 C-	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, depth; if shut down, eause; date and result of text for gaseline content of gas)
V NE	136	23E	#1	Du	erticativ	Cha	k Unit			Shut-in.
-			!							
V NE 16. 14	145	22 E	#2							Shut in - See supplemental let attached hereto.
7 NW 16. 17	145	22E	#3							Shut-in.
i										
									·	
									taes	S NOM

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND GPRCE	DTAN
	A
Mary Brown	petunder Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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u	veus) j	or ta	e moi	rth o	·\$.	aneary		19.00			drilling and product			
4	l <b>g</b> ent's	add	re88		418 A Balt I	tias Buil	ding	<u> </u>	Company Signed Signed Signed					
P	hone.				DAyi	2-1101			Agent's title Vice President					
	BC, AND K OF K		RANGE		Date Passess	Barrels of O	T	Ov. Pr. or C	GASLONS OF	Wasne (H	REMARES (N dellar, dept. If disp down, as			
	. 26 NE ‡		23E	1	الإلا	er (re	eets U	nit			Shut-in			
_	. 14 NE ‡		22 <b>E</b>	2							Shut-in			
_	. 17 NW 2		22 <b>E</b>	3							Shut-in			
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	Norm	.—The	ro wer	•		ms or sales of	FEDS OF	sales of oil;			M. eu. ft. of gas sole			

Form approved. Budget Bureau No. 42 R356.5.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE LEASE NUMBER etwater Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	A <b>g</b> ent'	s add	ress _	41 Sa	8 Atla	uary & Mass Building City, Ut	ah		Sign	npany ned nt's title	Skyline (Vice P	Bil Company  G. Myuf  resident
, _	SEC. AND	TWP.	RANGE	WELL No.	DATE PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (	JAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause
	NE . 26	135	23E	#1						RECOVERED	none, so state)	date and result of test for gasoline content of gas)  Feb. 29, 1964  Shut-in
C:sr												March 31, 1964 Shut-in
Sw Sec.		145	22E	#2								Feb. 29, 1964 Shut-in
												March 31, 1964 Shut-in
ec.	I I	145	22E	#3								Feb. 29, 1964 Shut-in
												March 31, 1964
								Happy .				
										! !		

M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-829 (January 1950)

#### SKYLINE OIL GOMPANY

## ATLAS BUILDING SALT LAKE CITY I, UTAH

April 3, 1964

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is a copy of Federal Form 9-329, Lessee's Monthly Report of Operations, covering the operations on the Sweetwater Creek Unit Nos. 1,2, and 3 Wells in Uintah County, Utah for the months of February and March, 1964.

Very-truly yours

Reed G. Spjut' Vice President

Enclosures

Low whether

Form approved. Budget Bureau No. 42 R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease Number
Unit Sweetwater Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	• <b></b>	Ųtal	h	<i>C</i>	ounty	Jintah	Fic	eld		
Th wells) f	e foll or th	owing e mon	is o tho	t correct	ct report of <b>April</b>	operat	ions and pro	duction (	includin <b>g</b>	drilling and produci
Agent's	addi			reise :	Building		~		Skyline	Oil Company
Phone.		D.	A 2-	1101	ly, Utah		e Prevident			
SEC. AND	Twp.	Range	WELL No.	DAYS Расорусно	Barrels of Oil		Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if abut down, can date and routh of tent for gesoliar content of ges)
V NE c. 26	135	23E	#1							Shut-in.
NE c. 14	146	22E	#2				į			Shut-in.
NW :. 17	145	22E	#3							Shut-in.
							!			
						4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				
								25 kg	I hay	
										-

Note.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(January 1950)

16-25766-9 U. B. GOVERNMENT PRINTING OFFICE

Form approved. Budget Bureau No. 42 -R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Lease Number Sweetwater Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	State		Utah	·•	C	ounty U	intah	<i>F</i> S	iold		
	Ti wells)	he fold for th	lowin, e moi	t is on the	a corre	ct report of	operat Y.	ions and pr	oduction	(including	drilling and producin
		Sal	t Lai	ke C	ity, U	ilding Itah			mpany	Skyline (	il Company
	Phone		322-	110	l			Siş	ent's title	Vice-	President
	SEC. AND	TWP.	RANGE	WELL No.	1	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause date and result of test for coading.)
Sec.	NE . 26	135	23E	#1	_						Shut-in.
SW											onut-m.
Sec.	. 14	145	22E	#2							Shut-in.
Sw ; Sec.	NW 17	145	<b>22</b> E	#3							
											Shut-in.
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# DEPARTMENT OF THE INTERIOR

## LESSEE'S MONTHLY REPORT OF OPERATIONS

4	<del></del> //	e edd:	~ mu; rees '	Atla	Du#	ding		., 19.01.,		***********************	drilling and producing
	hone			<b>l</b>	erza	/FEB		Sie	med	Seadle	E. heint
-	DO AND	<u> </u>	EAME	Wall No.	Dave Paterone	Barrels of Or.		Cu. Fr. or Gas (In thousands)	GALLOWS OF GASOLIUS RECOVERED	BARRIE OF WATER (M	REMARKS (H detting, depth; H sing deven, mann; date and result of past for gazzille.
JW	NE			<del></del>					RECOVERED	none, so state)	content of gas)
		135	232	#1							Shut-in.
	NE 14	148	22 E	#2		į	·				Shut-in.
	MW										out-in,
	17	145	22 E	<b>#3</b>	!				ļ		Shut-in.
E /	5W 26	138	23 E	#5				·			
											Waiting on Drillin Contractor.
					!						
							-		-		
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runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each estendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor Form 9-829 (January 1950)

Form	approved.	
	et Bureau No	o. 42-R356.5.



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
LEASE NUMBER Sw <b>eetwater</b> Creek

## LESSEE'S MONTHLY REPORT OF OPERATIONS

Salt	Lai	te Ci	ty.	Atla Utah	Building		Coi	npany ned	and C	oil Company
Phone	DA	Z-11	01				Age	ent's title	Vice P	resident
Sec. and 1/4 of 1/4	Twr.	RANGE	WELL No.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE							<b>△</b>			9-30-64 Shut-in.
c. 26			1	).	Sugari.	Sent	pet (lot	#1		
	UH	1. 1	1.14	CLESTA	J-COPEUUA	ب مهرر	676X 6765			
NE : 14	140	22 F	ДЭ							0.30 (4.6)
J. 17	1785	261	#2		14.					9-30-64 Shut-in.
NW										
. 17	148	22 F	#3							9-30-64 Shut-in.
					The state of the s					
SW										
26	138	23 F	#5							9-30-64
										Drilling at 2835'.
j. 4					100					Set 250', 13-3/8" 48# H-40 Surface
25.53										casing with 190 s
								., .		2% CaCl <sub>2</sub> 30% Na
ř										WOC 24 hrs.
										9-22-64
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, e <sup>-</sup>			eri di Tar							
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

#### SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

September 8, 1964

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is a copy of Federal Form 9-329,

Lessee's Monthly Report of Operations, covering the operations on

the Sweetwater Creek Unit Nos. 1, 2, 3, and 5 wells in Uintah County,

Utah for the month of August, 1964.

Very truly yours,

Reed G. Spjut

Vice President

Enclosure

#### SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY I, UTAH

October 8, 1964

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is a copy of Federal Form 9-329, Lessee's Monthly Report of Operations, covering the operations on the Sweetwater Creek Unit Nos. 1, 2, 3, and 5 wells in Uintah County, Utah for the month of September, 1964.

Very truly yours,

Reed G. Spjut

Vice President

Enclosure

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Porm a	pproved.	,	42-R864.
Budget	Bureau	No.	42-R864.

LAND OFFICE	
LEASE NUMBER	_
UNIT Sweetwater Creek	-

### LESSEE'S MONTHLY REPORT OF OPERATIONS

8	Salt	Lake	CM	ty, Ut	s Building ah		St,	gned	Leader wout		
	****	322		1				GALLONS OF	Vice F	resident /	
SEC. AND	TWP.	RANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, eauto; date and result of test for gasoline seatost of gas)	
5 <b>W NI</b> 5ec. 26	135	23E	#1					;		10-31-64 Shut-in.	
										11-30-64 Shut-in.	
W NE	148	22E	#2	E.						10-31-64 Shut-in.	
				S.						11-30-64 Shut-in.	
BW NW lec. 17	145	22E	#3		, -					10-31-64 Shut-in.	
										11-30-64 Shut-in.	
NE 5W ec. 26	135	231	<b>#</b> 5							10-31-64 Well suspended subject to approval of District Engineer. See SUNDRY NOTICE AND REPORTS ON WELL approved October 30, 1964 regarding the Unit #5 Well. 11-30-64 Suspended	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding and who unless otherwise directed by the supervisor.

UNITED STATE (1869年4月1日 1866年 - 1867年 - 18674 - 18674 - 18674 - 18674 - 18674 - 18674 - 18674 - 18674 - 18674 - 18674 - 18 AND COMPLESSION

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### And the second s LESSEE'S MONTHLY REPORT OF OPERATIONS

	r the addr <b>2</b>	mon	ir of 418 Lake	Dec. Atlas Citys	Building Utah		Car Sig	mpany Si	lful	rilling and producing  1 Codopany  1- Heilson
Phone.	3	22 - 1					Ou. Fr. of Gas	GALLOWS OF	BARRELS OF WATER (II	REMARKS (H delking, doubt, if shot dawn, assum)
Marc, and March	Twr.	RANGE	No.	PHORUGED	BARRIES OF OUL	GRAVET	(In thousands)	RECOVERED	none, so state)	company of many
W NE	136	23E	#1							12-31-64 Shut-in.
,										1-31-46 Shut-in.
WME oc. 14	148	22 E	#2							12-31-64 Shut-in.
<b>.</b>										1-31-65 Shet-in.
W NW oc. 17	1.48	221								12-31-64 Shut-in.
<b></b>										1-31-65 Shub-in.
KE SW	0.00	231	-						-	12-31-44 Suspendi
46. 94										1-31-45 Suspende
		due	4	837						
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Nora.—Report on this form is required for each calcular month, regardless of the status of operations, and must be filed in kinete with the supervisor by the 6th of the successful month, unless etherwise directed by the supervisor.

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PARAMETER OF SHEET STATES

### TESSEE'S MONTELLY REPORT OF CHERATIONS

Phone		ess alt 1 22-1	ake	Gity.	Building Utah		Con	ned C	gell	ou Company -
Suc. and Mor M	Twr.	RANGE	WELL No.	Dars Psonyone	Barbels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER ()! RODE, SO STATE!	REMARKS (it drilling, depris; if shut down, source; date and result of test for greeting sources of gas)
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										3-31-65 Shut-in.
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e. 14	145	22F	#2	1						2-28-65 Shut-in.
										3-31-65 Shut-in.
SWNW										
c. 17	145	22E	#3							2-28-65 Shut-in.
										3-31-65 Shut-in.
NESW										
c. 26	135	23E	#5							2-28-65 Suspende
				· · · · · · · · · · · · · · · · · · ·	1 1 1 1					3-31-65 Suspended
					agencymus agency.					
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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Bedget Burene No. 42-R254.5.
LAND	OFFICE
ĹĔĀSĒ	NUMBER
UNIT .	Sweetwater Creek

# LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) j	for th	re mo	nth o	a corre 1	ot report of	operat	ions and p	roduction (	includin <b>g</b>	drilling and produci
Agent's	s add	+000	418	3 Atla	e Budlet		-,,	**		
		Sa	lt L	ake C	ity, Utah		······ <i>C</i> (	ompany		Oil Company
Phone.	· • • • • • • • • • • • • • • • • • • •		52]	-3500			At	dent's titls	Vice 1	E Jegut
SEC. AND M OF M	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, double; if abut down, one date and result of tout for geneling
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SWNE ec. 14	145	221	#2							5-31-65 Shut-i
wnw				-			1			5-31-65 Shut-ii
į.	145	22E	#3							5-31-65 Shut-in
NESW c. 26	138	23E	#5							
			#3							5-31-65 Shut-in
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in Form 9-399



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42 R356.5.

LAND OFFICE

LEASE NUMBER ..

UNIT Sweetwater Creek

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Salt.	Lak	e City	, Utah		Signed Signed						
	Τ	WELL No.	DATE PRODUCED	BARBRIA OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline			
138	23Æ	#1		, <u>.</u>				30 state)	Shut-in. 6-30-65			
145	22E	#2							Moving in completionig. Preparing to plug and abandon.			
145	22E	#3	; ;						6-30-65 Shut-in. 6-30-65			
135	23E	#5							Shut-in. 6-30-65			
							}	+				
	13S	13S 23E  14S 22E	Salt Lak	Salt Lake City 521-3500  TWP. RANGE WELL PADDUGED  13S 23E #1  14S 22E #2  14S 22E #3	Salt Lake City, Utah 521-3500  TWP. RANGE WELL DAYS PADDUCED BARBELS OF OIL  13S 23E #1  14S 22E #2  14S 22E #3	Salt Lake City, Utah 521-3500  TWP. RANGE Well Date No. PRODUCED BARBELS OF OIL GRAVITY  13S 23E #1  14S 22E #2	Salt Lake City, Utah  521-3500  Ag  TWP. RANGE WELL DATE PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)  13S 23/8 #1  14S 22E #2	Salt Lake City, Utah  521-3500  Agent's title  TWP. RANGE WELL DAYS NO. PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)  13S 23E #1  14S 22E #2  14S 22E #3	TWF. RANGE WELL NO. PAGE PAODUGED BARBELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) RECOVERED WATER (II none, so state)  13S 23E #1  14S 22E #2  14S 22E #3			

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

 $\mathcal{P}^{b}$ 

### SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

July 14, 1965

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is a copy of Form 9-331, Sundry Notices and Reports on Wells covering operations on the Sweetwater Creek Unit No. 1 well in Uintah County, Utah.

Very truly yours,

Reed G. Spjut

Vice President

Enclosure

# GEOLOGICAL SURVEY

'ATE\* verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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SUNDRY	NOTICES A	AND REPORTS	ON WELLS
(Do not use this form for Use ".	or proposals to dri APPLICATION FO	ll or to deepen or plus R PERMIT—" for such	y back to a different reservoir.

(Do not use this form f Use "	or proposals to drill or to deepen or plug back to a different reservoir.  APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL	OTHER	7. UNIT AGREEMENT NAME Sweetwater Creek
2. NAME OF OPERATOR Skyline Oil (	ompany	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 418 Atlas Bu	9. WELL NO. Sweetwater Creek #1	
4. LOCATION OF WELL (Report I See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT	
SW NE Secti 2070 ft. from	11. SEC., T., E., M., OR BLK. AND SURVEY OF AREA Section 26	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6478 ft. GR	12. COUNTY OR PARISH 13. STATE Uintah Utah

Uintah 6478 R. GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:		SUBSEQUENT	T REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (NOTE: Report results of	REPAIRING WELL ALTERING CASING ABANDONMENT*  multiple completion on Well m Report and Log form.)
(Other)			<u> </u>	Completion or Recompletion	in Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Re-entered Sweetwater Creek Unit #1 well, July 8, 1965.

Killed well with mud and pulled rods and tubing.

Set cement plug #1 inside 5\frac{1}{2}" casing from 5750\frac{1}{2}" with 175 ax. ~

Shot off and recovered 3550' of 5\frac{1}{2}" casing.

Set cement plug #2 from 3725' - 3525' with 50 ax.

Shot off and recovered 944° of 7-5/8" intermediate casing.

Set cement plug #3 from 1,044' - 894' with 50 sx.

Set surface plug and erected dry hole marker.

Well plugged an	d abandoned July 13, 1965.	
18. I hereby certify that the corecoing is true and corre		DATE July 14, 1965
(This space for Federal or State office use)		70
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE